

RECEIVED

JAN - 9 2019

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Operator Denbury Onshore, LLC Address 5320 Legacy Drive City Plano State TX Zip Code 75024 Telephone Number (972) 673-2000 Fax Number ()	Lease Name: Unit Lease Type (Private/State/Federal): Private Well Number: 24X-7
Location of Well (1/4-1/4 section and footage measurements): SE-SW 751' FSL & 2082' FWL, Section 7, T10N-R58E	Unit Agreement Name: Cabin Creek Unit Field Name or Wildcat: Cabin Creek Field
If directionally or horizontally drilled, show both surface and bottom hole locations) API Number: 25 025 21188 State County Well	Well Type (oil, gas, injection, other): Oil Section, Township, and Range: Sec 7, T10N - R58E County: Fallon County, MT

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input checked="" type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/> Notice of Intention to Perforate or to Cement <input checked="" type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input checked="" type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) <u>Convert to Salt Water Disposal</u> <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Chemical Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
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Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Denbury requests approval to convert the subject wellbore from Producer to SWD in the Mission Canyon formation. Please see supporting documents for additional information. Public Notice has been submitted to the Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication.

BOARD USE ONLY	
Approved _____ Date _____	
_____ Name	_____ Title

The undersigned hereby certifies that the information contained on this application is true and correct:

1/8/2019 
 Date Signed (Agent)

Naomi Johnson - Regulatory Compliance Specialist
 Print Name & Title

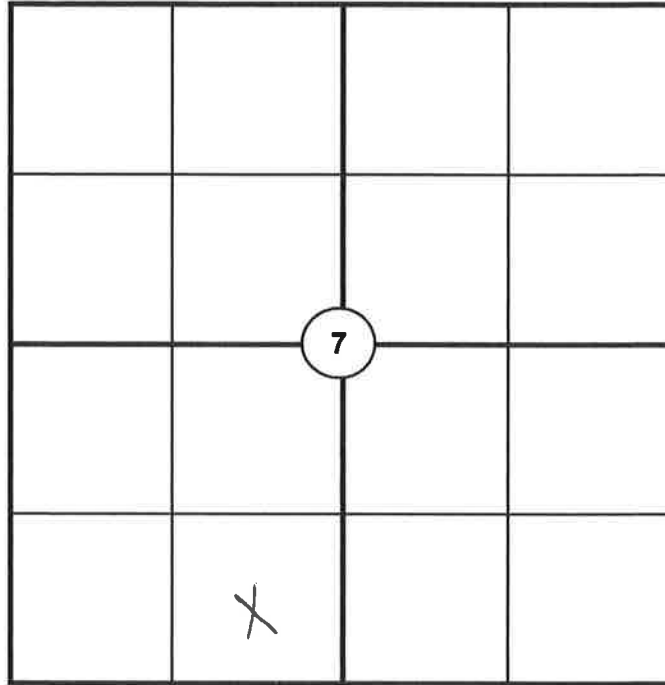
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range 58E

Township 10N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.



Recompletion Procedure

Cabin Creek 24X-7

API#: 2502521188, Sec 7 – T10N - R58E

Fallon County, MONTANA

OBJECTIVE OF OPERATION:

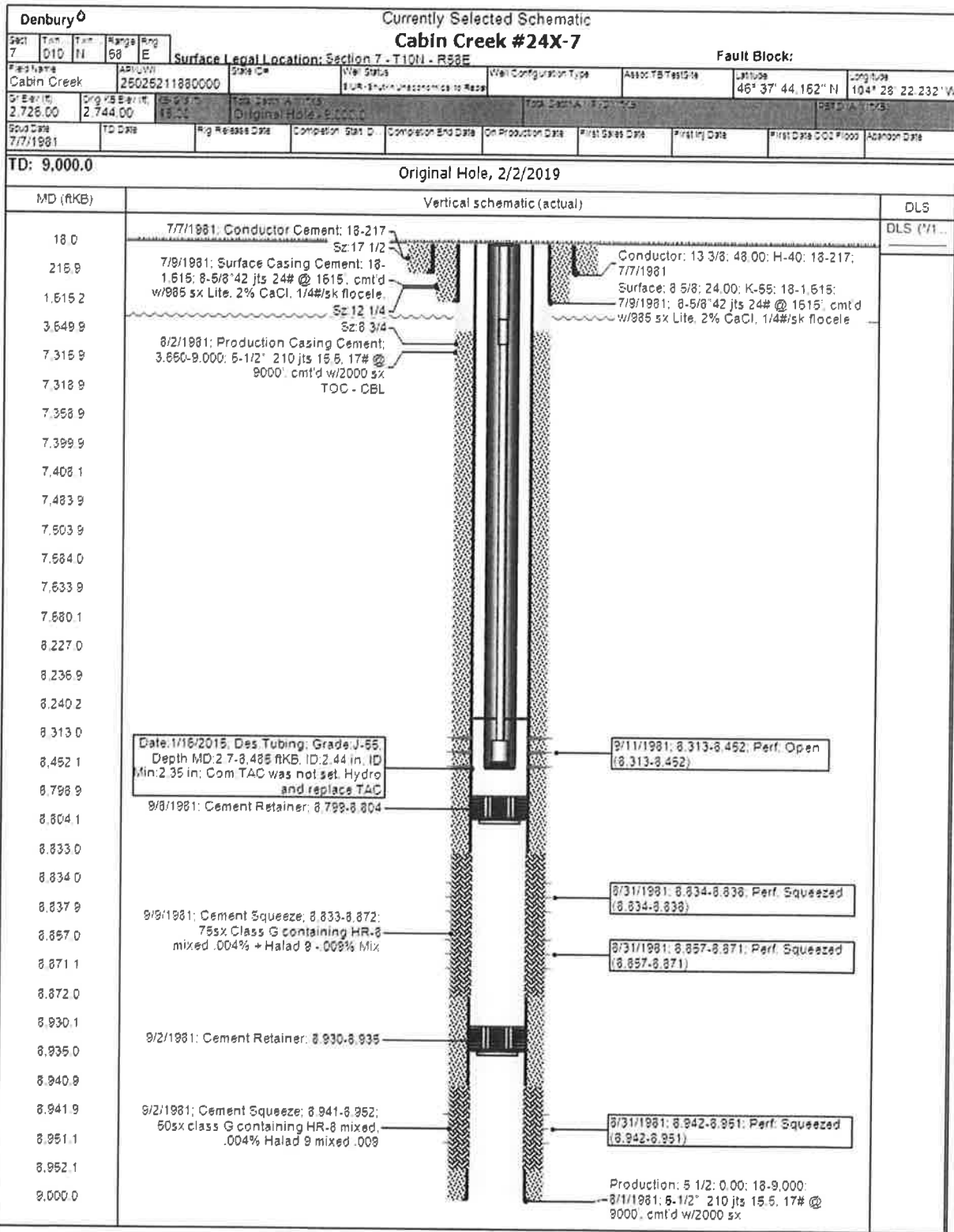
- TA the Interlake
- Complete as Mission Canyon Salt Water Disposal

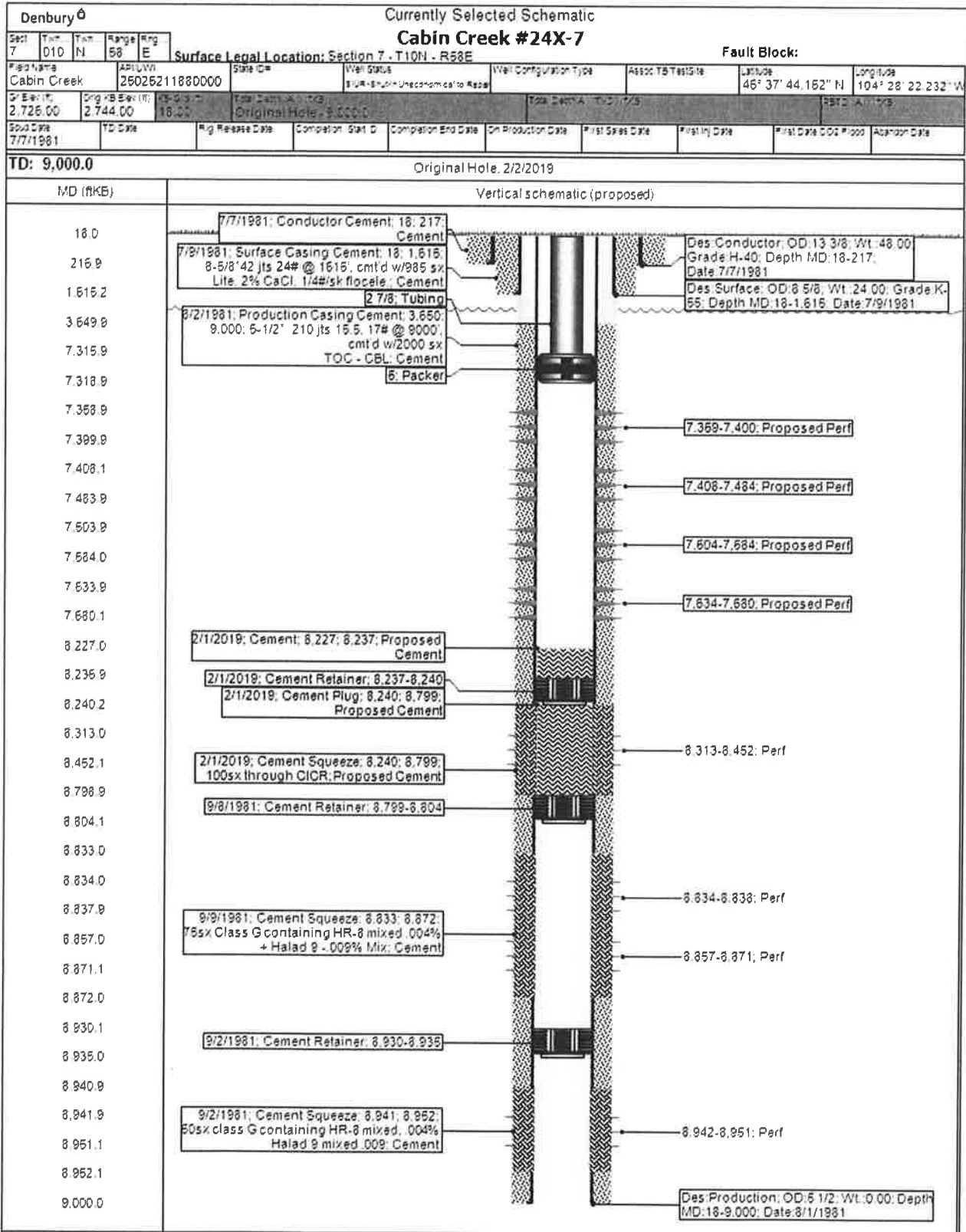


Procedure:

1. **NOTE: Check local Well File before beginning job. Check location and anchors.**
2. MIRU workover rig. Check well pressures. Remove horses head.
3. POOH and LD rods and pump.
4. NU BOP. Test BOPs as per Denbury standards.
5. Release anchor, POOH and lay down 2-7/8" tubing.
6. PU bit and scrapper, Clean out to top of CICR @ 8,799'. Circulate hole clean, TOOH.
7. TIH w/CICR on workstring, set CICR @ 8,237' (30' above top perf). Establish injection rate and pressure. If perforations are plugged off alter the next step to spotting 200' balanced plug to isolate the Interlake. Test csg to 800# (report any leaks and remediate)
8. MIRU Cementing Unit. Lay and test lines. Mix and pump 100 sx of cement to squeeze the Interlake Interval. Sting out of retainer and leave 5 sx on top of CICR. Circulate hole clean. TOOH 5 stands. WOC. RDMO Cementers.
9. TIH to tag cement before TOOH.
10. MIRU Wireline to perforate Mission Canyon from 7359'-7400', 7408'-7484', 7504'-7584', 7634'-7680' (243' total) at 4 spf, 90° Phasing. Correlate to O.W.P. Acoustic Cement Bond-Gamma Ray Log dated 8/28/81.
11. RIH with test packer and workstring. Set packer @ $\pm 7,319$ (~40' above top perf) and establish injection rate. Stimulate well if necessary with acid and bio balls. Flow back load if well will flow.
12. POOH and lay down packer and work string.
13. PU retrievable packer and 2-7/8" coated tubing (IPC) with packer @ $\pm 7,319$ '. Hydro test tubing while TIH.
14. Circulate packer fluid. Set packer @ $\pm 7,319$ '. Land tubing, ND BOP, NU Wellhead. Pressure test to 800#.
15. RD MO WO rig. Clean location.
16. MIT well once permit is issued.
17. Put well on injection once state has approved.

CURRENT:





**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Cabin Creek 24X-7
Cabin Creek Field
Section 7, T10N-R58E
Fallon, Montana

Area of Review

The area of review (AOR) is a fixed radius of ¼ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

Robert R. & Marilyn Wenz
202 Lincoln Rd.
Plevna, MT 59344-9064

John L. & Carolyn A. Hadley
921 Cap Rock Rd.
Baker, MT 59313-9411

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604-4249

Billings Gazette
401 N Broadway
Billings, MT 59101

Fallon County Times
P.O. Box 679
Baker, MT 59313-0679

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

There is one freshwater well located within a ½ mile radius of the subject well. A search of the Montana Ground Water Information Center database identified the well as Hadley, Jack GWIC 217602. Please see attachments.

No known surface or underground sources of drinking water will be affected by salt water injection into the subject well.

Existing Well Bores within the AOR

There are five existing wellbores that fall within the ¼ mile radius of the NCT 5-1. Down hole schematics for these well bores are attached.

Cabin Creek 23-7 (25-025-05551) is a temporarily abandoned producer. (This wellbore is being prepared.)

Cabin Creek 23-7R (25-025-21938) is a temporarily abandoned producer. (This wellbore is being prepared.)

Cabin Creek 21-18 (25-025-05544) is a temporarily abandoned injector.

Cabin Creek 34-7 (25-025-05550) is a producer.

Cabin Creek 14-7 (25-025-05552) is plugged and abandoned.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the ¼ mile AOR.

Formation Tops

<u>Formation</u>	<u>MD (ft)*</u>
Charles A	6677'
Charles B	6820'
Mission Canyon	7118'
Lodgepole	7689'
Siluro-Ordovician	8311'
Stony Mountain	8645'

*KB Elevation 2726'

Injection Pressures (Minnelusa)

Surface fracture Pressure = [Fracture Gradient x Depth to Perforations] –
[S.G. of Injected Fluids x 0.433 psi/ft x Depth to
Perforations] + Tubing Friction (assumed Negligible)

Depth to top perforation = 7215'

S.G. of Injection Fluid = Approximately 1.005 (see representative water analysis)

Fracture Gradient = Approximately 0.8 psi/ft

$$\begin{aligned}\text{Surface Fracture Pressure} &= [0.8 \text{ psi/ft} \times 7215'] - [1.005 \times 0.433 \text{ psi/ft} \times 7215'] \\ &= 5772 \text{ psi} - 3140 \text{ psi} \\ &= 2632 \text{ psi}\end{aligned}$$

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2585 psi, the fracture pressure at the Mission Canyon top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

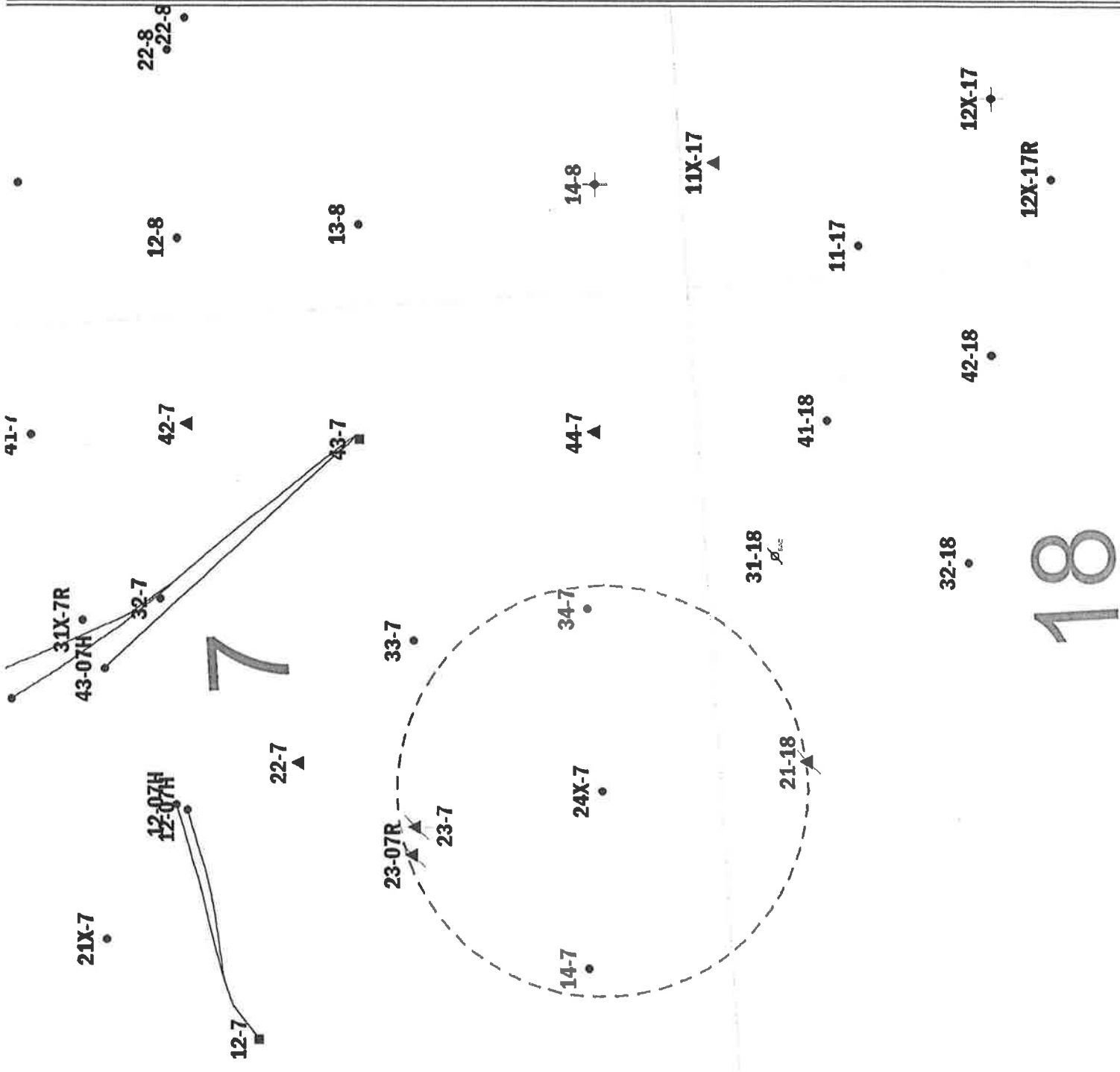
Injected fluids into the subject well will be field salt-water from the Cabin Creek Unit. A representative analysis of the injectate is attached.

Conversion Procedures



The Cabin Creek 24X-7 is currently a producer in the Red River formation. Denbury desires approval to perform conversion operations on the subject well in advance of salt water disposal approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all of the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption will be required.



18

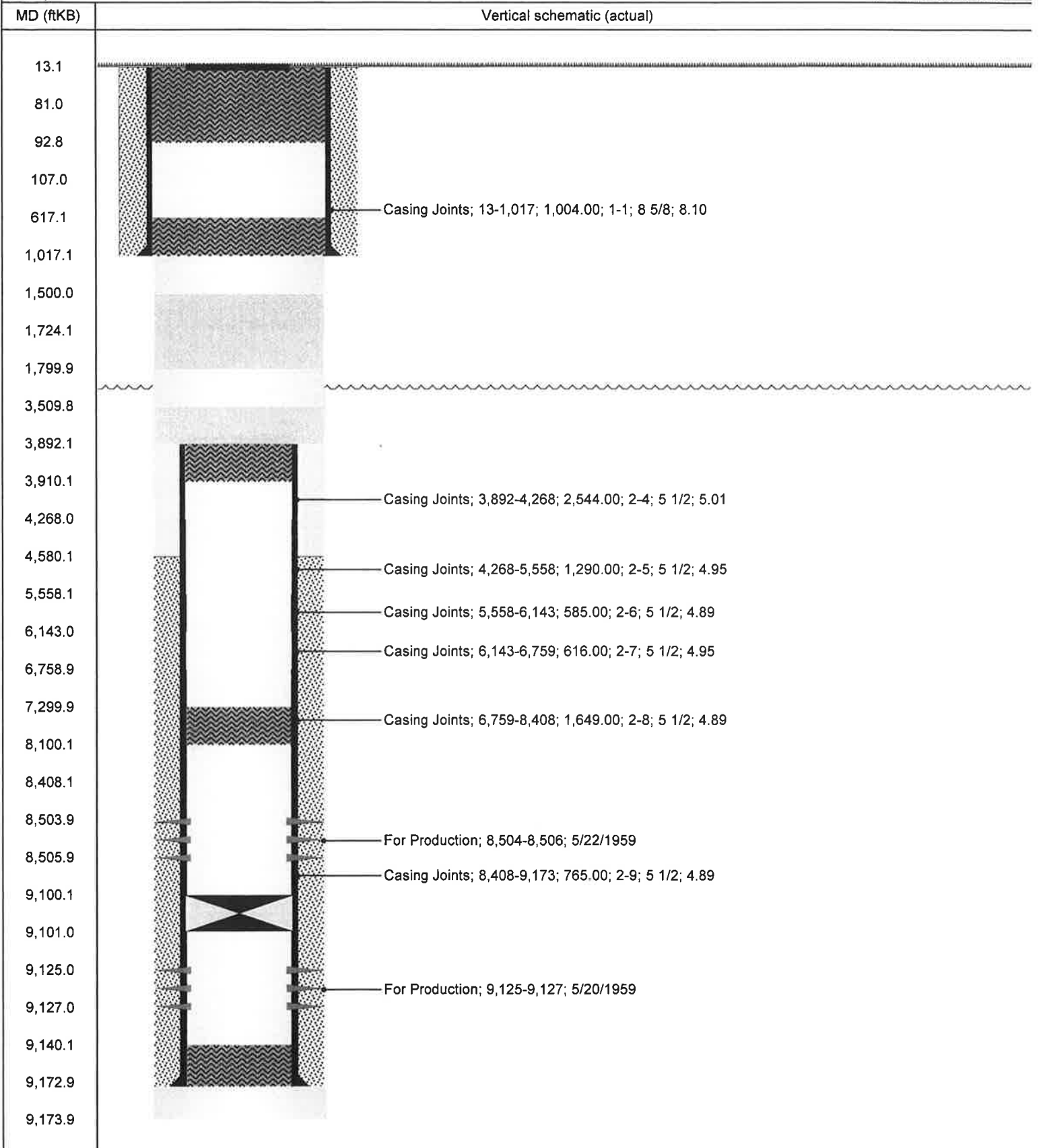
Denbury 
Cabin Creek
24X-7
T10N R58E Sec 7 1/4 Mile Radius
 0 750 FEET

Cabin Creek #14-7

Fault Block:

Sect 7	Twn... 10	Rng... N	Range 58	Rng... E	Surface Legal Location: 900 S 950 W				Latitude 46° 37' 45.792" N			Longitude 104° 28' 37.481" V	
Field Name Cabin Creek		API/UW 25025055520000		State ID#		Well Status PA - Permanently Abandoned		Well Configuration Type Vertical		Assoc.TB/TestSite		Longitude	
Gr Elev (ft) 2,749.00		Orig KB Elev (ft) 2,762.00		KB-Grd (ft) 13.00		Total Depth (All) (ftKB) Original Hole - 9,174.0				PBD (All) (ftKB) Original Hole - 13.0			
Spud Date 3/25/1959		TD Date 4/28/1959		Rig Release Date		Completion Start D...		Completion End Date 6/6/1959		On Production Date		First Sales Date	
										First Inj Date		First Date CO2 Flood	
												Abandon Date 1/17/1961	

TD: 9,174.00 Vertical, Original Hole, 1/8/2019 2:43:56 PM Permitted Interval =



Cabin Creek #21-18 WIW

Sect 18	Twn... 010	N	Range 58	Rng... E
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Surface Legal Location: Section 18 - T10N - R58E

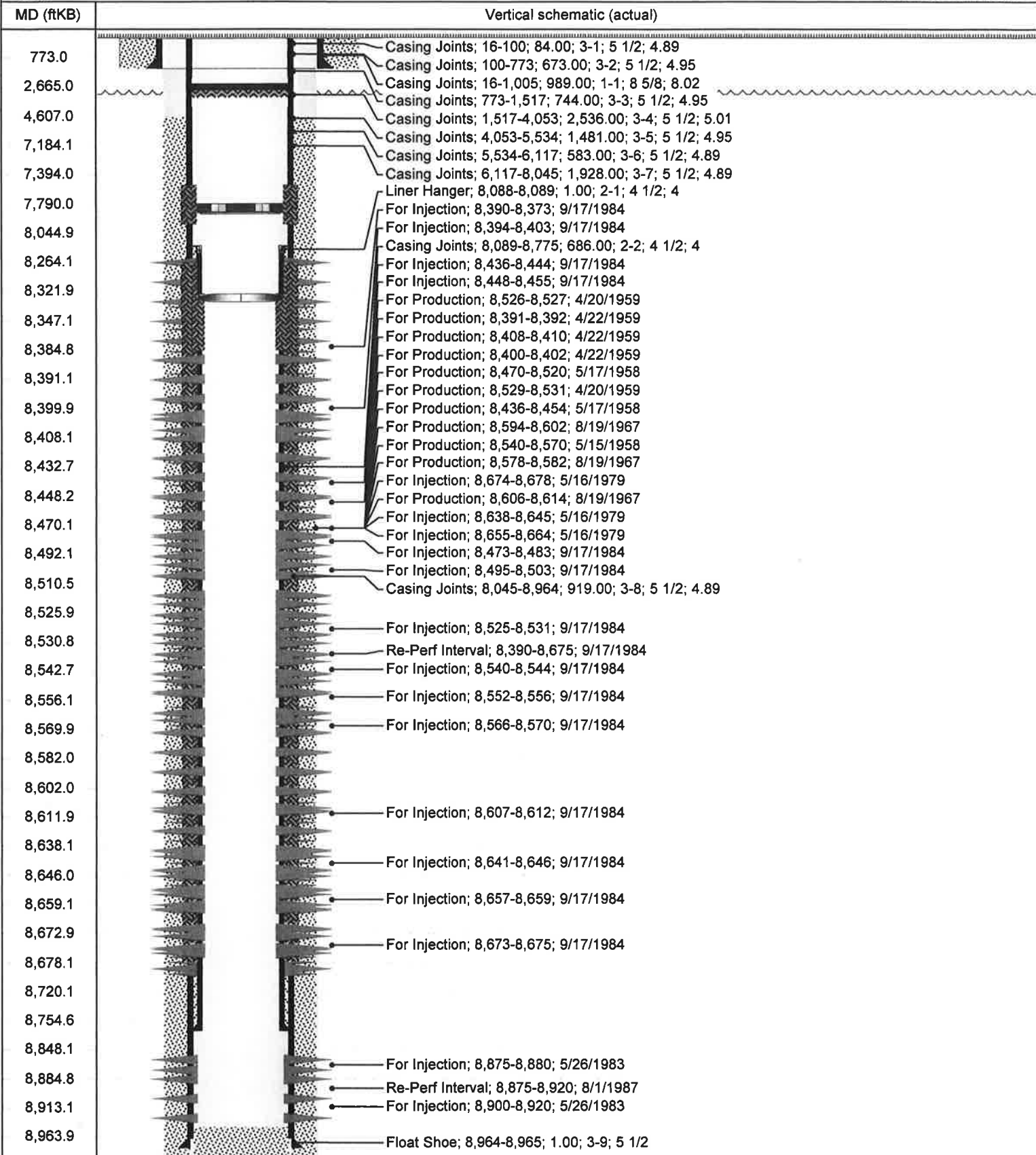
Fault Block:

Field Name Cabin Creek	API/UW 25025055440000	State ID#	Well Status TA - Temporarily Abandoned	Well Configuration Type	Assoc.TB/TestSite	Latitude 46° 37' 31.012" N	Longitude 104° 28' 20.684" W		
Gr Elev (ft) 2,775.00	Orig KB Elev (ft) 2,791.00	KB-Grd (ft) 16.00	Total Depth (All) (ftKB) Original Hole - 8,966.0	Total Depth All (FVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 2,665.0			
Spud Date 4/5/1958	TD Date	Rig Release Date	Completion Start D...	Completion End Date	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date

TD: 8,966.00

Original Hole, 1/8/2019 2:48:16 PM

Permitted Interval =



Cabin Creek #34-7

Sect	Twn...	Twn...	Range	Rng...
7	010	N	58	E

Surface Legal Location: Section 7 - T10N - R58E

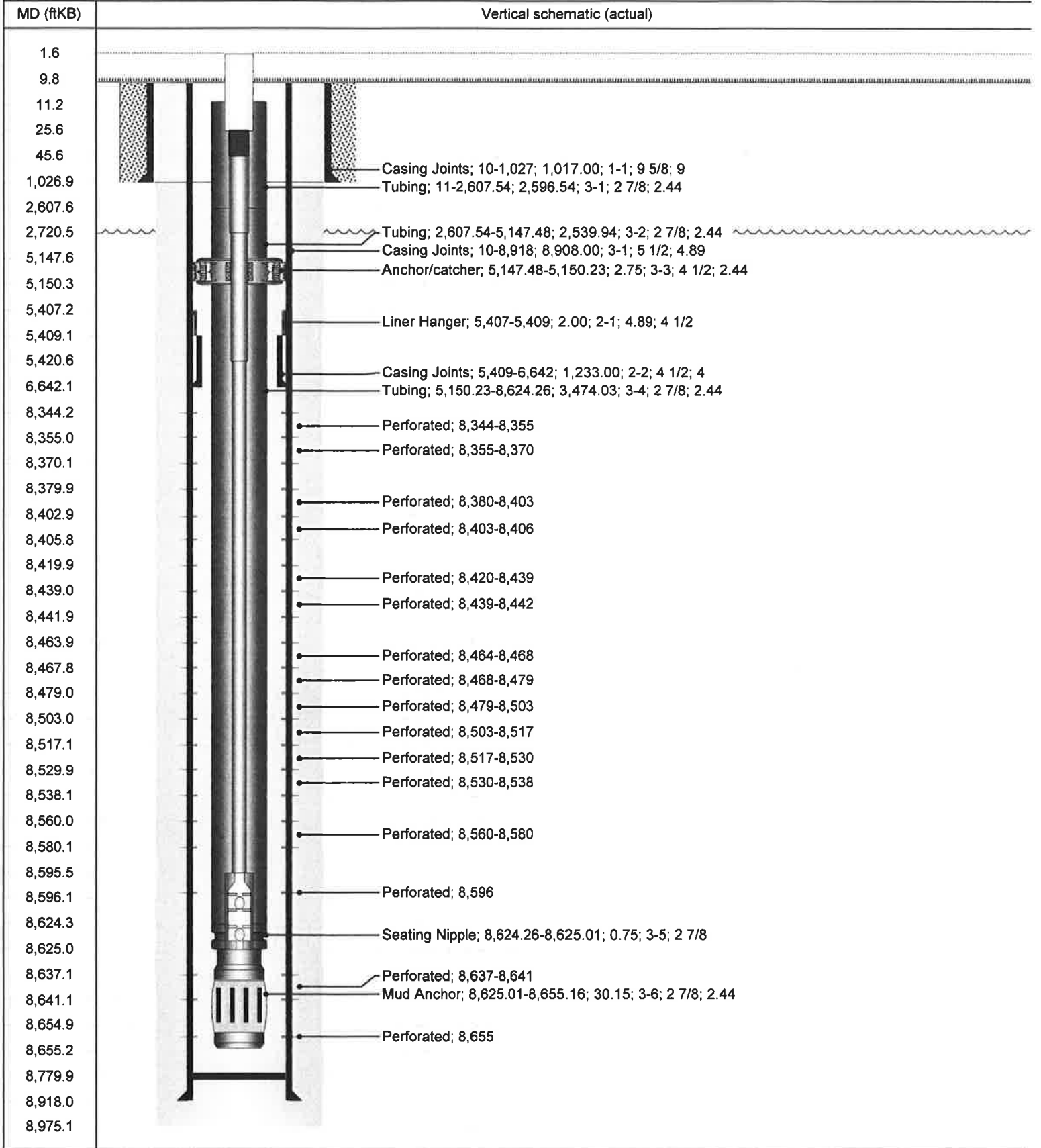
Fault Block:

Field Name Cabin Creek	API/UW 25025055500000	State ID#	Well Status A - Active	Well Configuration Type	Assoc. TB/Test Site	Latitude 46° 37' 44.368" N	Longitude 104° 28' 5.42" W		
Gr Elev (ft) 2,798.00	Orig KB Elev (ft) 2,808.00	KB-Grd (ft) 10.00	Total Depth (All) (ftKB) Original Hole - 8,975.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 8,780.0				
Spud Date 3/28/1956	TD Date	Rig Release Date	Completion Start D...	Completion End Date	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date

TD: 8,975.00

Original Hole, 1/8/2019 2:49:37 PM

Permitted Interval =



MONTANA WELL LOG REPORT

Other Options

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

[Return to menu](#)
[Plot this site in State Library Digital Atlas](#)
[Plot this site in Google Maps](#)

Site Name: HADLEY, JACK
GWIC Id: 217602

Section 7: Well Test Data

Total Depth: 235
 Static Water Level: 130
 Water Temperature:

Section 1: Well Owner(s)

1) HADLEY, JACK (MAIL)
 HC-72
 BAKER MT 59313 [04/13/2005]

Bailer Test *

15 gpm with 10 feet of drawdown after 1 hours.
 Time of recovery 1 hours.
 Recovery water level 130 feet.
 Pumping water level feet.

Section 2: Location

Township	Range	Section	Quarter Sections
10N	58E	7	SW¼ SW¼
County			Geocode

FALLON

Latitude	Longitude	Geomethod	Datum
46.6269	-104.4811	NAV-GPS	NAD83
Ground Surface Altitude	Ground Surface Method	Datum	Date

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Addition	Block	Lot
----------	-------	-----

Section 8: Remarks

Section 3: Proposed Use of Water

STOCKWATER (1)

Section 9: Well Log

Geologic Source

Unassigned

Section 4: Type of Work

Drilling Method: ROTARY
 Status: NEW WELL

From	To	Description
0	30	SAND
30	37	CLAY
37	45	SAND
45	48	CLAY
48	57	SAND
57	60	CLAY
60	65	SAND
65	75	CLAY
75	89	SAND
89	90	ROCK
90	92	CLAY
92	108	SAND
108	150	CLAY
150	230	SAND
230	235	SHALE

Section 5: Well Completion Date

Date well completed: Wednesday, April 13, 2005

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Section 6: Well Construction Details

Borehole dimensions

From	To	Diameter
0	235	7

Casing

From	To	Diameter	Wall Thickness	Pressure Rating	Joint	Type
-2	19	4	0.250		THREAD AND COLLAR	A53B STEEL
19	235	4		220.00	SOLVENT WELD	PVC-SCHED 40

Completion (Perf/Screen)

From	To	Diameter	# of Openings	Size of Openings	Description
150	235	4		.025	FACTORY SLOTTED

Annular Space (Seal/Grout/Packer)

From	To	Description	Cont. Fed?
120	140	BENTONITE	
140	140	RUBBER	
150	150	RUBBER	

Name:
Company: ASKIN DRILLING
License No: WWC-525
Date Completed: 4/13/2005

NALCO Champion

An Ecolab Company

Water Analysis Report

Attention: **Ernest.Scheetz@ecolab.com**

Location Code: **374977**

Sample ID: **AK21875**

Login Batch: **2018-02-09-001-45-SWFM**

Collection Date: **02/01/2018**

Receive Date: **02/09/2018**

Report Date: **02/14/2018**

Customer: **Denbury Onshore, LLC (1505401)**

Region: **Cabin Creek**

Location: **Baker, MT**

System: **Production System**

Equipment: **23-06**

Lab ID: **ABU-0045**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	22	mg/L
Dissolved H2S	61.2	mg/L
pH	7.0	
Pressure	118	psi
Temperature	158	° F

Analyses	Result	Unit
Bicarbonate	244	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	9725	µS - cm3
Ionic Strength	0.13	
Resistivity	1.028	ohms - m
Specific Gravity	1.005	
Total Dissolved Solids	6224.145	mg/L

Cations	Result	Unit
Iron	0.248	mg/L
Manganese	0.036	mg/L
Barium	<.25	mg/L
Strontium	16.36	mg/L
Calcium	425.8	mg/L
Magnesium	74.54	mg/L
Sodium	1700.16	mg/L

Anions	Result	Unit
Chloride	2632	mg/L
Sulfate	1131	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.67
Barite BaSO4 SI	-1.78
Calcite CaCO3 PTB	70.1
Calcite CaCO3 SI	0.69
Celestite SrSO4 SI	-0.10
Gypsum CaSO4 SI	-0.88
Hemihydrate CaSO4 SI	-0.76

Saturation Index Calculation (Tomson-Oddo Model)

Comments

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ASTRO-CHEM LAB, INC.

4102 2nd Ave. W

Williston, North Dakota 58802-0972
Phone: (701) 572-7355

P.O. Box 972

WATER ANALYSIS REPORT

Sample Number: 18-05627

Date of Analysis: 11/7/2018

Company: Denbury Resources

City: Baker

State: MT

Well Number: Cabin 44X-20 NMC

Sample Source: Wellhead

Date Received: 11/6/2018

Date Sampled: 11/5/2018

Formation:

Depth:

Location:

Section:

Twp:

Rng:

County:

Distribution: Distribution List

Resistivity @ 77 °F 0.403 Ohm-Meters

pH 7.82

Specific Gravity @ 77 °F 1.010

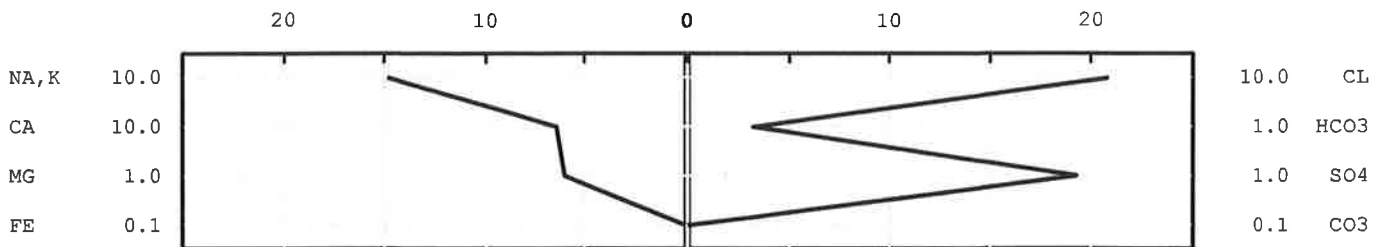
H₂S Negative

Total Dissolved Solids (Calculated) 13597 mg/L 13462 ppm

Sodium Chloride (Calculated) 12200 mg/L 12079 ppm

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	64.0	1283	CHLORIDE	208.7	7398
MAGNESIUM	6.0	73	CARBONATE	0.0	0
SODIUM	148.3	3409	BICARBONATE	3.2	195
IRON	0.0	0.1	SULFATE	19.3	926
CHROMIUM	0.0	0.2	NITRATE	0.0	0
BARIUM	0.0	1.2			
POTASSIUM	7.2	280			
STRONTIUM	0.7	30.9			
ZINC	0.0	0.0			

WATER ANALYSIS PATTERN



Remarks:

Analyzed By: J. Serrano-Matos

To: BILLINGS GAZETTE
Re: LEGAL NOTICES

Comments:

PLEASE POST THE FOLLOWING LEGAL NOTICE(S) IN YOUR PUBLICATION TO APPEAR ONE TIME AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFADAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE(S) ALONG WITH A PUBLISHED COPY OF THE NOTICE(S). THE BOARD'S MAILING ADDRESS IS:

**MBOGC
ATTN: GEORGE HUDAK
2535 ST. JOHNS AVE.
BILLINGS, MT 59102**

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE(S) TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION AS WELL:

**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5320 LEGACY DRIVE
PLANO, TX 75024**

FOR QUESTIONS REGARDING THIS MATTER, PLEASE CONTACT NAOMI JOHNSON AT (972) 673-2552 OR EMAIL TO naomi.johnson@denbury.com.

THANKS!

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
)
Denbury Onshore, LLC)
)
for a Permit to Convert an Existing Well to Water Injection Use.)

NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
5320 Legacy Drive
Plano, TX 75024

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek 24X-07 Location: SE-SW, 751' FSL & 2082' FWL, Sec. 7, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.

4. Zone or formation, including depth, into which fluid will be injected.

Mission Canyon Formation at approximately 7215'-7690'.

5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be required.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, February 14, 2019**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation

2535 St. Johns Avenue

Billings MT 59102

Office: (406) 656-0040

Fax: (406) 655-6015

Page :	1 of 2	12/28/2018 14:05:49	Ad Number :	12273950
Order Number :	20875965		Ad Key :	
PO Number :			Salesperson :	R19 - Tersesa Cox R19
Customer :	60083782 DENBURY RESOURCES, INC		Publication :	Billings Gazette
Contact :	Naomi Johnson		Section :	Class Liner
Address1 :	5320 LEGACY DRIVE		Sub Section :	Class Liner
Address2 :			Category :	2250 LEGAL NOTICES
City St Zip :	PLANO TX 75024		Dates Run :	12/30/2018-12/30/2018
Phone :	(972) 673-2777		Days :	1
Fax :			Size :	1 x 5.94, 66 lines
			Words :	279
Printed By :	Tasha Garfield		Ad Rate :	Legal 1day
Entered By :	Tasha Garfield		Ad Price :	192.06
			Amount Paid :	0.00
			Amount Due :	192.06
Keywords :	BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF TH			
Notes :				
Zones :				

BEFORE THE BOARD OF OIL AND
GAS CONSERVATION OF THE
STATE OF MONTANA

In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert an Existing
Well to Water Injection Use.

NOTICE OF INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
532 Legacy Drive
Plano, TX 75024
2. Legal Description including County
and Approximate Footages of Surface
Location of Proposed Oil and Gas
Well:(and projected bottom-hole loca-
tion, if a directional or horizontal well)
Cabin Creek 24X-07 Location:
SE-SW, 751' FSL & 2082' FWL,
Sec. 7, T10N-R58E Fallon County,
MT.
3. Source of fluids to be injected
Produced Water from Denbury On-
shore, LLC Operations located in
the Cabin Creek Field.
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proximately 7215'-7690'.
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will be filed with the Montana Board of
Oil and Gas Conservation. Pursuant
to Rules 36.22.1409, Administrative
Rules of Montana, a public hearing will
be held regarding said application.
The hearing will be held at the Board
of Oil & Gas in the Conservation Hear-
ing Room, Billings, Montana on **Thurs-**
day, February 14, 2019. An inter-
ested party may demand opportunity
to be heard by the Montana Board of
Oil and Gas Conservation concerning
said application

Order Number	:	20875965	Ad Number	:	12273950
PO Number	:		Ad Key	:	
Customer	:	60083782 DENBURY RESOURCES, INC	Salesperson	:	R19 - Tersesa Cox R19
Contact	:	Naomi Johnson	Publication	:	Billings Gazette
Address1	:	5320 LEGACY DRIVE	Section	:	Class Liner
Address2	:		Sub Section	:	Class Liner
City St Zip	:	PLANO TX 75024	Category	:	2250 LEGAL NOTICES
Phone	:	(972) 673-2777	Dates Run	:	12/30/2018-12/30/2018
Fax	:		Days	:	1
	:		Size	:	1 x 5.94, 66 lines
	:		Words	:	279
Printed By	:	Tasha Garfield	Ad Rate	:	Legal 1day
Entered By	:	Tasha Garfield	Ad Price	:	192.06
	:		Amount Paid	:	0.00
Keywords	:	BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF TH	Amount Due	:	192.06
Notes	:				
Zones	:				

Conservation
535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015
Published Dec. 30, 2018

Naomi Johnson

From: Tasha Garfield <TGarfield@billingsgazette.com>
Sent: Friday, December 28, 2018 2:07 PM
To: Naomi Johnson
Subject: [EXT] RE: Legal Notice for Publication - Cabin Creek 24X-07
Attachments: denbury.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

I have attached a proof of the legal notice you requested. Please review it carefully and let me know if any changes are needed, otherwise we will run as scheduled.

You may call us with payment or we can send an invoice, whichever you prefer.

Thank you,

Tasha Garfield

Inside Sales Consultant

Billings Thrifty Nickel / Billings Gazette

406-657-1212

tgarfield@billingsgazette.com

From: Naomi Johnson [mailto:naomi.johnson@denbury.com]
Sent: Friday, December 28, 2018 12:47 PM
To: Tasha Garfield; BIL_ Classified
Subject: Legal Notice for Publication - Cabin Creek 24X-07

Good Afternoon!

Please have the attached Legal Notice published in your paper as soon as possible. Let me know how you would like to receive payment and I will get that sent over promptly. If you have any questions or if anything else is needed before this can be published please don't hesitate to contact me. I can also be reached on my cell at (972) 800-2204.

Thank you so much!

Naomi Johnson
Regulatory Compliance Specialist | North Region
Denbury Resources Inc | 5320 Legacy Dr | Plano, TX 75024
Phone: 972-673-2552 | Email: naomi.johnson@denbury.com

Denbury 

To: HELENA INDEPENDENT RECORD
Re: LEGAL NOTICES

Comments:

PLEASE POST THE FOLLOWING LEGAL NOTICE(S) IN YOUR PUBLICATION TO APPEAR ONE TIME AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFIDAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE(S) ALONG WITH A PUBLISHED COPY OF THE NOTICE(S). THE BOARD'S MAILING ADDRESS IS:

**MBOGC
ATTN: GEORGE HUDAK
2535 ST. JOHNS AVE.
BILLINGS, MT 59102**

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE(S) TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION AS WELL:

**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5320 LEGACY DRIVE
PLANO, TX 75024**

FOR QUESTIONS REGARDING THIS MATTER, PLEASE CONTACT NAOMI JOHNSON AT (972) 673-2552 OR EMAIL TO naomi.johnson@denbury.com.

THANKS!

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)	NOTICE OF
)	INTENTION TO APPLY
<u>Denbury Onshore, LLC</u>)	FOR A CLASS II INJECTION
)	WELL PERMIT
for a Permit to Convert an Existing Well to Water Injection Use.)	

1. Name and address of Applicant:
Denbury Onshore, LLC
5320 Legacy Drive
Plano, TX 75024

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek 24X-07 Location: SE-SW, 751' FSL & 2082' FWL, Sec. 7, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.

4. Zone or formation, including depth, into which fluid will be injected.

Mission Canyon Formation at approximately 7215'-7690'.

5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be required.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, February 14, 2019**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation

2535 St. Johns Avenue

Billings MT 59102

Office: (406) 656-0040

Fax: (406) 655-6015

Naomi Johnson

From: Cathyann Christian <Cathyann.Christian@helenair.com>
Sent: Wednesday, January 02, 2019 11:18 AM
To: Naomi Johnson
Subject: [EXT] RE: Legal Notice for Publication - Cabin Creek 24X-07

This is scheduled to run per your request. The price is \$148.42

Thank you
Cathyann

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

In the Matter of the application of)NOTICE OF)NTENTION TO APPLY)FOR A CLASS II INJECTION)WELL PERMIT for a Permit to Convert Denbury Onshore.
an Existing Well to Water Injection Use.

1. Applicant: Name and address of Denbury Onshore, LLC
5320 Legacy Drive
Plano, TX 75024

2. Well: Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas
(well) Cabin Creek 24X-07 Location: SE-SW, 751' FSL & 2082' FWL, Sec. 7, T10N-R58E Fallon County, MT. injected: Denbury Onshore, LLC Operations located in the Cabin Creek Field. Produced Water from

4. Mission Canyon Formation at approximately 7215'-7690'. depth, into which fluid will be injected. 5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be required. Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on Thursday, February 14, 2019. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation 2535 St. Johns Avenue MT 59102 Billings
6) 656-0040 Office: (406) 655-6015 Fax: (406) 655-6015
January 3, 2019 MMAXLP

From: Naomi Johnson [mailto:naomi.johnson@denbury.com]
Sent: Friday, December 28, 2018 12:51 PM
To: Hel IR Legal Ads
Subject: Legal Notice for Publication - Cabin Creek 24X-07

Good Afternoon!

Please have the attached Legal Notice published in your paper as soon as possible. Let me know how you would like to receive payment and I will get that sent over promptly. If you have any questions or if anything else is needed before this can be published please don't hesitate to contact me. I can also be reached on my cell at (972) 800-2204.

Thank you so much!

Naomi Johnson
Regulatory Compliance Specialist | North Region
Denbury Resources Inc | 5320 Legacy Dr | Plano, TX 75024
Phone: 972-673-2552 | Email: naomi.johnson@denbury.com

To: FALLON COUNTY TIMES
Re: LEGAL NOTICES

Comments:

PLEASE POST THE FOLLOWING LEGAL NOTICE(S) IN YOUR PUBLICATION TO APPEAR ONE TIME AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFIDAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE(S) ALONG WITH A PUBLISHED COPY OF THE NOTICE(S). THE BOARD'S MAILING ADDRESS IS:

**MBOGC
ATTN: GEORGE HUDAK
2535 ST. JOHNS AVE.
BILLINGS, MT 59102**

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE(S) TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION AS WELL:

**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5320 LEGACY DRIVE
PLANO, TX 75024**

FOR QUESTIONS REGARDING THIS MATTER, PLEASE CONTACT NAOMI JOHNSON AT (972) 673-2552 OR EMAIL TO naomi.johnson@denbury.com.

THANKS!

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
Denbury Onshore, LLC)
for a Permit to Convert an Existing Well to Water Injection Use.)

NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

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5320 Legacy Drive
Plano, TX 75024

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Montana Board of Oil and Gas Conservation

2535 St. Johns Avenue

Billings MT 59102

Office: (406) 656-0040

Fax: (406) 655-6015

Naomi Johnson

From: Fallon County Times <fctimes@midrivers.com>
Sent: Monday, December 31, 2018 10:48 AM
To: Naomi Johnson
Subject: [EXT] Re: Legal Notice for Publication - Cabin Creek 24X-07

Follow Up Flag: Follow up
Flag Status: Completed

Thanks - Legal will run January 11. The charge is \$39.00. You can pay by credit card, if that works for you.
Thanks

Fallon County Times
fctimes@midrivers.com
406-778-3344
406-778-3347- Fax
website: www.FallonCountyExtra.com

> On Dec 28, 2018, at 12:48 PM, Naomi Johnson <naomi.johnson@denbury.com> wrote:
>
> <Legal Notice - Fallon County Times.pdf>

91 7199 9991 7032 7451 0434

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

Denbury 

January 8, 2019



91 7199 9991 7032 7451 0434

John L. & Carolyn A. Hadley
921 Cap Rock Rd.
Baker, MT 59313-9411

RE: Cabin Creek Field
Cabin Creek 24X-7
Section 7, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the Cabin Creek 24X-7 to a Salt Water Disposal well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)—administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to salt water disposal. You may comment on the application at any time by mail or phone before the hearing, or be present at the hearing. The hearing will be held on Thursday February 14, 2019 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

91 7199 9991 7032 7451 0427

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

Denbury 

January 8, 2019



91 7199 9991 7032 7451 0427

Robert R. & Marilyn Wenz
202 Lincoln Rd.
Plevna, MT 59344-9064

RE: Cabin Creek Field
Cabin Creek 24X-7
Section 7, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

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For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC